

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2003

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,280	—	6,186	143	-2,083	-154	0	7,680	0	0
Natural Gas Liquids and LRGs	999	536	166	—	86	310	—	213	13	1,252
Pentanes Plus	158	—	76	—	4	13	—	112	0	112
Liquefied Petroleum Gases	841	536	91	—	82	297	—	100	13	1,140
Ethane/Ethylene	370	22	0	—	96	12	—	0	0	476
Propane/Propylene	290	367	46	—	-35	194	—	0	11	463
Normal Butane/Butylene	51	148	35	—	17	77	—	25	2	147
Isobutane/Isobutylene	129	-1	11	—	4	14	—	76	0	53
Other Liquids	130	—	353	—	-217	-33	—	328	31	-61
Other Hydrocarbons/Oxygenates	178	—	0	—	0	33	—	128	17	0
Unfinished Oils	—	—	273	—	-2	-36	—	368	0	-61
Motor Gasoline Blend. Comp.	-47	—	80	—	-215	-30	—	-168	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	49	8,171	329	—	-4,001	258	—	—	633	3,657
Finished Motor Gasoline	49	3,708	18	—	-2,329	58	—	—	104	1,284
Reformulated	—	717	9	—	-372	-15	—	—	(s)	369
Oxygenated	17	1	0	—	0	0	—	—	0	19
Other	32	2,989	9	—	-1,957	73	—	—	104	896
Finished Aviation Gasoline	—	11	0	—	-6	1	—	—	0	5
Jet Fuel	—	742	0	—	-564	-12	—	—	4	186
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	742	0	—	-564	-12	—	—	4	186
Kerosene	—	32	0	—	-2	-1	—	—	0	31
Distillate Fuel Oil	—	1,854	0	—	-993	104	—	—	96	661
0.05 percent sulfur and under	—	1,396	0	—	-763	95	—	—	36	503
Greater than 0.05 percent sulfur ...	—	458	0	—	-229	10	—	—	60	159
Residual Fuel Oil	—	337	31	—	-53	77	—	—	140	98
Petrochemical Feedstocks ^e	—	336	269	—	(s)	-33	—	—	0	638
Special Naphthas	—	32	0	—	-3	-4	—	—	17	16
Lubricants	—	111	0	—	-23	2	—	—	27	59
Waxes	—	10	(s)	—	0	-3	—	—	2	11
Petroleum Coke	—	440	11	—	0	57	—	—	242	153
Asphalt and Road Oil	—	161	0	—	-29	11	—	—	2	119
Still Gas	—	353	0	—	0	0	—	—	0	353
Miscellaneous Products	—	43	0	—	0	(s)	—	—	(s)	42
Total	4,459	8,707	7,034	143	-6,216	381	0	8,221	678	4,847

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."